

Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2012
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	122,154	--	--	130,599	-19,751	6,945	-1,460	241,407	--	0	879,914
Natural Gas Plant Liquids and Liquefied Refinery Gases	47,762	-15	9,495	718	5,814	--	-2,936	10,011	7,137	49,562	104,201
Pentanes Plus	5,567	-15	--	643	-1,206	--	-28	3,453	37	1,527	6,402
Liquefied Petroleum Gases	42,195	--	9,495	75	7,020	--	-2,908	6,558	7,099	48,036	97,799
Ethane/Ethylene	20,963	--	497	--	7,442	--	1,645	--	--	27,257	32,163
Propane/Propylene	13,575	--	11,136	--	-284	--	999	--	6,485	16,943	39,037
Normal Butane/Butylene	2,355	--	-2,332	75	-186	--	-5,885	3,239	615	1,943	20,898
Isobutane/Isobutylene	5,302	--	194	--	48	--	333	3,319	--	1,892	5,701
Other Liquids	--	2,665	--	15,037	-46,081	-4,311	2,081	-46,258	4,948	6,539	110,793
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,665	--	17	3,763	3,525	203	7,676	2,090	0	4,788
Hydrogen	--	--	--	--	--	3,710	--	3,710	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	1,818	--	--	--	24	-3	49	1,796	0	755
Renewable Fuels (including Fuel Ethanol)	--	847	--	--	3,763	-192	206	3,917	294	0	4,033
Fuel Ethanol ⁷	--	654	--	--	3,808	-13	438	3,762	249	0	3,435
Renewable Fuels Except Fuel Ethanol	--	193	--	--	-45	-180	-232	155	45	0	598
Other Hydrocarbons	--	--	--	17	--	-17	--	--	--	0	--
Unfinished Oils	--	--	--	14,747	41	--	-879	9,128	--	6,539	43,581
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	273	-49,885	-7,835	2,755	-63,060	2,858	0	62,418
Reformulated	--	--	--	--	-12,488	3,651	123	-9,324	--	0	10,937
Conventional	--	--	--	273	-37,397	-11,486	2,632	-53,736	2,494	0	51,481
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	2	-2	--	0	6
Finished Petroleum Products	--	--	213,895	5,310	-52,889	8,028	-1,263	--	69,257	106,350	106,903
Finished Motor Gasoline	--	--	63,100	--	-11,446	7,848	1,121	--	13,237	45,145	16,318
Reformulated	--	--	11,680	--	--	-3,875	--	--	--	7,805	--
Conventional	--	--	51,420	--	-11,446	11,723	1,121	--	13,237	37,340	16,318
Finished Aviation Gasoline	--	--	282	--	-44	--	37	--	--	201	490
Kerosene-Type Jet Fuel	--	--	21,885	25	-16,762	--	-1,936	--	3,564	3,520	12,730
Kerosene	--	--	259	--	--	--	-7	--	343	-77	234
Distillate Fuel Oil	--	--	79,600	183	-23,879	180	6	--	28,714	27,363	35,319
15 ppm sulfur and under ⁸	--	--	67,771	--	-20,858	180	1,258	--	21,813	24,022	27,323
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	5,138	--	1,204	--	-731	--	4,245	2,828	2,517
Greater than 500 ppm sulfur	--	--	6,691	183	-4,225	--	-521	--	2,656	514	5,479
Residual Fuel Oil ⁹	--	--	6,788	1,893	200	--	-1,010	--	9,492	399	21,096
Less than 0.31 percent sulfur	--	--	333	809	--	--	386	--	NA	NA	1,890
0.31 to 1.00 percent sulfur	--	--	1,234	387	-187	--	-609	--	NA	NA	2,384
Greater than 1.00 percent sulfur	--	--	5,221	697	387	--	-787	--	NA	NA	16,822
Petrochemical Feedstocks	--	--	7,837	1,465	-23	--	532	--	--	8,747	2,671
Naphtha for Petro. Feed. Use	--	--	5,624	687	-23	--	-98	--	--	6,386	1,249
Other Oils for Petro. Feed. Use	--	--	2,213	778	--	--	630	--	--	2,361	1,422
Special Naphthas	--	--	1,198	724	-8	--	-75	--	1,723	266	981
Lubricants	--	--	3,390	900	-771	--	-146	--	1,375	2,290	7,033
Waxes	--	--	180	17	--	--	-51	--	46	202	293
Petroleum Coke	--	--	15,060	103	--	--	55	--	10,482	4,626	5,262
Marketable	--	--	11,587	103	--	--	55	--	10,482	1,153	5,262
Catalyst	--	--	3,473	--	--	--	--	--	--	3,473	--
Asphalt and Road Oil	--	--	2,122	--	-156	--	204	--	178	1,584	4,102
Still Gas	--	--	10,667	--	--	--	--	--	--	10,667	--
Miscellaneous Products	--	--	1,527	--	--	--	7	--	104	1,416	374
Total	169,916	2,650	223,390	151,664	-112,907	10,662	-3,578	205,160	81,342	162,451	1,201,811

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.